Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,675			11,397	-16,143	-1,676	-639	19,892	0	0	21,219
Hydrocarbon Gas Liquids	12,743	-9	370	232	-11,884		280	561	94	517	4,319
Natural Gas Liquids		-9	349	232	-11,884		274	561	94	502	4,302
Ethane	3,596		_	_	_		34		_	-116	507
Propane	4,493		270	180	-4,187		40		. 1	715	1,360
Normal Butane	1,786		116	31	-1,533		206	163	14	17	1,833
Isobutane	817		-37	21	-847		-6	192	-	-232	240
Natural Gasoline	2,051	-9 	21	_	-1,639		0	206	79 	118	362
Refinery Olefins			21	_	_		6			15	17
EthylenePropylene			8	_	_		0			8	1
Butylene			13	_	_		6			7	16
Isobutylene			-	_	_		0			0	0
Other Liquids		439		167	527	-472	-175	687	0	149	9,088
Hydrogen/Oxygenates/Renewables/									_		
Other Hydrocarbons		439		-	77	744	-15	1,275	0	0	352
Hydrogen				_	-	209		209	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	0	-	1.000	0	0	-
Renewable Fuels (including Fuel Ethanol)		439		_	77	535	-15	1,066	0	0	352
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		439		_	77	473	-20	1,009	0	0	334
Other Hydrocarbons				_	_	62	5	57	_	U	18
Unfinished Oils				12	_		-20	-117	0	149	3,305
Motor Gasoline Blend.Comp. (MGBC)				155	450	-1,216	-140	-471	0	0	5,431
Reformulated		_		-		1,210	140		_	_	- 5,401
Conventional		_		_	450	-1,216	-140	-471	0	0	5,431
Aviation Gasoline Blend. Comp.				-	-		_	_	-	_	_
Finished Petroleum Products		_	21,523	82	-279	681	-213		36	22,185	8,137
Finished Motor Gasoline		_	10,323	_	-399	743	-168		2	10,833	1,536
Reformulated		_		_	_	_	_		_		_
Conventional		-	10,323	-	-399	743	-168		2	10,833	1,536
Finished Aviation Gasoline			8	_	_		-1		_	9	8
Kerosene-Type Jet Fuel			1,254	5	949		151		-	2,057	739
Kerosene			_		_		0		0	0	2
Distillate Fuel Oil			6,478	75	12	-62	75		_	6,428	3,711
15 ppm sulfur and under			6,439	75	12	-62	94		_	6,370	3,512
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			71 -32	_	_		14 -33		_	57 1	154 45
Residual Fuel Oil ⁶			369	_	_		-33 -7		9	367	259
Less than 0.31 percent sulfur			208	_	_		-7 -2		NA	NA	259 28
0.31 to 1.00 percent sulfur			30	_	_		- <u>-</u> 2 -11		NA NA	NA NA	11
Greater than 1.00 percent sulfur			131	_	_		6		NA NA	NA NA	220
Petrochemical Feedstocks			-	_	_		_			-	
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			_	_
Special Naphthas			-	-	-		_			-	_
Lubricants			-	-	_		_		8	-8	_
Waxes			-	-	_		_		1	-1	-
Petroleum Coke			791	-	-147		21		4	619	113
Marketable			536	_	-147		21		4	364	113
Catalyst			255							255	
Asphalt and Road Oil			1,425	1	-693		-278		13	998	1,750
Still Gas			750							750	
Miscellaneous Products			125	1			-6		0	132	19
Total	38,418	430	21,893	11,878	-27,779	-1,467	-747	21,140	130	22,851	42,763

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.